PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 2-6205-00182/00001
Effective Date: 01/11/2018 Expiration Date: 01/10/2023

Permit Issued To: MUTUAL REDEVELOPMENT HOUSES INC
321 8TH AVE
NEW YORK, NY 10001-4818

Contact: BRENDAN KEANY
MUTUAL REDEVELOPMENT HOUSES INC
321 EIGHTH AVE
NEW YORK, NY 10001
(212) 675-3200

Facility: MUTUAL REDEVELOPMENT HOUSES
315 W 25TH ST
NEW YORK, NY 10001

Contact: BRENDAN KEANY
MUTUAL REDEVELOPMENT HOUSES INC
321 EIGHTH AVE
NEW YORK, NY 10001
(212) 675-3200

Description:
Mutual Redevelopment Houses, Inc. located at 321 Eight Avenue in New York City, New York, provides heating, cooling, hot water and electricity to a residential apartment complex consisting of ten (10) twenty-two story residential buildings. The Industrial Classification Code (SIC) for this facility is 6513 - Apartment Building Operators.

The facility operates two (2) dual fuel boilers with 39.11 mmbtu/hr each (emission sources 000017 & 00018), six (6) diesel engine generators of which three (3) have a capacity of 1150 KW (11.9 million Btu per hour) each (emission sources 00008, 00009 & 00010) and three (3) have a capacity of 820 KW (8.5 million Btu per hour) each (emission sources 00005, 00006 & 00007), and four (4) new 820 KW (7.6 million Btu per hour) natural gas powered engine generators (emission sources 00011, 00012, 00013 & 00014). All of these emission sources are collectively identified as emission unit U-00001. All the emissions are exhausted through one common stack which is identified as emission point 00001.

Under Renewal 1Mod 1, emission sources 00008, 00009 & 00010 are allowed to burn dual fuel (35 to 50% max natural gas and the balance #2 oil).

Under renewal 2 Mod 2 modification, the applicant is removing the two Kewane boilers (emission sources 00003 and 00004) with heat input each of 31.0 million btu/hr and two Trane chillers with heat input each of 10.4 million btu/hr, installing two Johnston boilers (emission sources 00017 and 00018) with heat input each of 39.11 million btu/hr and seeking for the new
boilers a NOx RACT variance due to economic and technological reasons when burning #2 fuel oil or natural gas. The new boilers burn natural gas and number 2 fuel oil. Under the variance the applicant is seeking and is granted an alternate NOx emissions limit when burning fuel oil #2 of 0.12 pounds per million btu and when burning natural gas only 0.06 pounds per million btu.

In order to avoid the New Source Review, Part 231 applicability the NOx emissions from the new boilers, emission sources 00017 and 00018 are limited to 24.9 tons per year on a monthly rolling basis.

The six (6) existing diesel engines/generators (emission sources 00005 - 00010) are required to meet a NOx limit of 2.3 grams/brake horsepower-hour under Subpart 227-2. The facility has applied for a variance due to economic and technological reasons for an alternate Nox emission limit of 6.0 gr/bhp-hr. This variance was granted by DEC, pending EPA’s final approval.

The other four (4) gas engines meet the Subpart 227-2 NOx RACT limit of 1.5 gr/bhp-hr.

This facility emits oxides of nitrogen in excess of 25 tons per year and is subject to Title V permitting requirements, Part 201. The Title V permit contains a complete listing of the applicable Federal, State and compliance monitoring requirements for this facility, its emission unit and emission point.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: STEPHEN A WATTS
47-40 21ST ST
LONG ISLAND CITY, NY 11101-5401

Authorized Signature: _____________________________ Date: __/__/____
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level
Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS
DEC GENERAL CONDITIONS

***** General Provisions *****

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3
Permits are transferrable with the approval of the department unless specifically prohibited by
the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

**Condition 4: Permit modifications, suspensions or revocations by the Department**

Applicable State Requirement: 6 NYCRR 621.13

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

**Condition 5: Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS**

Applicable State Requirement: 6 NYCRR 621.6 (a)

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 2 Headquarters
Division of Environmental Permits
1 Hunters Point Plaza, 4740 21st Street
Long Island City, NY 11101-5407
(718) 482-4997
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: MUTUAL REDEVELOPMENT HOUSES INC
321 8TH AVE
NEW YORK, NY 10001-4818

Facility: MUTUAL REDEVELOPMENT HOUSES
315 W 25TH ST
NEW YORK, NY 10001

Authorized Activity By Standard Industrial Classification Code:
6513 - APARTMENT BUILDING OPERATORS

Permit Effective Date: 01/11/2018  Permit Expiration Date: 01/10/2023
## LIST OF CONDITIONS

### FEDERALLY ENFORCEABLE CONDITIONS

#### Facility Level

1. 6 NYCRR 200.6: Acceptable Ambient Air Quality
2. 6 NYCRR 201-6.4 (a) (7): Fees
3. 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of Compliance Monitoring
4. 6 NYCRR 201-6.4 (c) (2): Records of Monitoring, Sampling, and Measurement
5. 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
6. 6 NYCRR 201-6.4 (e): Compliance Certification
7. 6 NYCRR 202-2.1: Compliance Certification
8. 6 NYCRR 202-2.5: Recordkeeping requirements
9. 6 NYCRR 215.2: Open Fires - Prohibitions
10. 6 NYCRR 200.7: Maintenance of Equipment
11. 6 NYCRR 201-1.7: Recycling and Salvage
12. 6 NYCRR 201-1.7: Recycling and Salvage
13. 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
14. 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
15. 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
16. 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
17. 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
18. 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
19. 6 NYCRR 201-6.4 (a) (8): Right to Inspect
20. 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
21. 6 NYCRR 202-1.1: Required Emissions Tests
22. 6 NYCRR 202-1.1: Required Emissions Tests
24. 40CFR 82, Subpart F: Recycling and Emissions Reduction
25. 6 NYCRR Subpart 201-6: Emission Unit Definition
26. 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
*27. 6 NYCRR Subpart 201-7: Capping Monitoring Condition
28. 6 NYCRR 211.1: Air pollution prohibited
29. 6 NYCRR 225.1 (a) (3): Compliance Certification
30. 6 NYCRR 225.7 (a): Compliance Certification
31. 6 NYCRR 227-1.3: Compliance Certification
32. 6 NYCRR 227-1.3 (a): Compliance Certification
33. 6 NYCRR 227-2.5 (c): Compliance Certification
34. 6 NYCRR 227-2.5 (c): Compliance Certification
35. 6 NYCRR 227-2.5 (c): Compliance Certification
36. 6 NYCRR 227-2.5 (c): Compliance Certification
37. 40CFR 60.40c, NSPS Subpart Dc: Applicability of Subpart Dc General Provisions
38. 40CFR 60.48c(a), NSPS Subpart Dc: Compliance Certification
39. 40CFR 60, NSPS Subpart III: Compliance and Enforcement
40. 40CFR 60, NSPS Subpart JJJJ: Compliance and Enforcement

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41. 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
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**EU=U-00001**
44 6 NYCRR 227-2.6: Compliance Certification
45 6 NYCRR 227.2 (b) (1): Compliance Certification
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47 40CFR 60.48c(e)(1), NSPS Subpart Dc: Compliance Certification

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**Facility Level**
48 ECL 19-0301: Contaminant List
49 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
50 6 NYCRR 211.2: Visible Emissions Limited
51 6 NYCRR 225-1.2 (g): Compliance Demonstration
52 6 NYCRR 225-1.5 (c): Compliance Demonstration

NOTE: * preceding the condition number indicates capping.
FEDERALLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and
reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: **Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: **Property Rights - 6 NYCRR 201-6.4 (a) (6)**
This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: **Severability - 6 NYCRR 201-6.4 (a) (9)**
If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: **Permit Shield - 6 NYCRR 201-6.4 (g)**
All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V
facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: **Reopening for Cause - 6 NYCRR 201-6.4 (i)**

This Title V permit shall be reopened and revised under any of the following circumstances:

i. When additional applicable requirements under the act become applicable to a title V facility with a remaining permit term of three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the department pursuant to the provisions of section 201-6.6 of this Subpart.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit
is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement:6 NYCRR 200.6

Item 1.1:
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where
contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Condition 2:** Fees

Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (7)

**Item 2.1:**
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

**Condition 3:** Recordkeeping and Reporting of Compliance Monitoring

Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c)

**Item 3.1:**
The following information must be included in any required compliance monitoring records and reports:

(i) The date, place, and time of sampling or measurements;

(ii) The date(s) analyses were performed;

(iii) The company or entity that performed the analyses;

(iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;

(v) The results of such analyses including quality assurance data where required; and

(vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

**Condition 4:** Records of Monitoring, Sampling, and Measurement

Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (2)

**Item 4.1:**
Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all...
reports required by the permit.

**Condition 5: Compliance Certification**

Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)

**Item 5.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES
- **Monitoring Description:**
  To meet the requirements of this facility permit with respect to reporting, the permittee must:

  Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

  Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

  1. For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

  2. For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

  3. For all other deviations from permit requirements,
the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual
report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department’s Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 7/30/2018. Subsequent reports are due every 6 calendar month(s).

Condition 6: compliance certification
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

Item 6.1:
The Compliance Certification activity will be performed for the Facility.

Item 6.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

i. Compliance certifications shall contain:
   - the identification of each term or condition of the permit that is the basis of the certification;
   - the compliance status;
   - whether compliance was continuous or intermittent;
   - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related record keeping and reporting requirements of this permit;
- such other facts as the Department may require to
determine the compliance status of the facility as
specified in any special permit terms or conditions;
and
- such additional requirements as may be specified
elsewhere in this permit related to compliance
certification.

ii. The responsible official must include in the annual
certification report all terms and conditions contained in
this permit which are identified as being subject to
certification, including emission limitations, standards,
or work practices. That is, the provisions labeled herein
as "Compliance Certification" are not the only provisions
of this permit for which an annual certification is
required.

iii. Compliance certifications shall be submitted
annually. Certification reports are due 30 days after the
anniversary date of four consecutive calendar quarters.
The first report is due 30 days after the calendar quarter
that occurs just prior to the permit anniversary date,
unless another quarter has been acceptable by the
Department.

iv. All annual compliance certifications may be submitted
electronically or physically. Electronic reports shall be
submitted using the Department’s Air Compliance and
Emissions Electronic-Reporting system (ACE). If the
facility owner or operator elects to send physical copies
instead, two copies shall be sent to the Department (one
copy to the regional air pollution control engineer
(RAPCE) in the regional office and one copy to the Bureau
of Quality Assurance (BQA) in the DEC central office) and
one copy shall be sent to the Administrator (or his or her
representative). The mailing addresses for the above
referenced persons are:

Chief – Stationary Source Compliance Section
USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer
Hunters Point Plaza
47-40 21st Street
Long Island City, NY 11101-5407

The address for the BQA is as follows:
NYSDEC  
Bureau of Quality Assurance  
625 Broadway  
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2018.  
Subsequent reports are due on the same day each year

**Condition 7:** Compliance Certification  
Effective between the dates of 01/11/2018 and 01/10/2023

**Applicable Federal Requirement:** 6 NYCRR 202-2.1

**Item 7.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**  
Compliance Certification shall include the following monitoring:

- Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
- Monitoring Description: Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway, Albany NY 12233-3251

Monitoring Frequency: ANNUALLY  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due by April 15th for previous calendar year

**Condition 8:** Recordkeeping requirements  
Effective between the dates of 01/11/2018 and 01/10/2023

**Applicable Federal Requirement:** 6 NYCRR 202-2.5

**Item 8.1:**  
(a) The following records shall be maintained for at least five years:

(1) a copy of each emission statement submitted to the department; and

(2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.
Permit ID: 2-6205-00182/00001         Facility DEC ID: 2620500182

Condition 9: Open Fires - Prohibitions
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 215.2

Item 9.1:
Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2
Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:
(a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
(b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
(c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
(d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
(e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
(f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
(g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
(h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
(i) Prescribed burns performed according to Part 194 of this Title.
(j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
(k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
(l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.
MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period. [NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 200.7

Item 10.1:
Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 11: Recycling and Salvage
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-1.7

Item 11.1:
Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 12: Recycling and Salvage
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-1.7

Item 12.1:
Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 13: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-1.8

Item 13.1:
No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.
Condition 14: Exempt Sources - Proof of Eligibility
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

Item 14.1:
The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 15: Exempt Sources - Proof of Eligibility
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

Item 15.1:
The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 16: Trivial Sources - Proof of Eligibility
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-3.3 (a)

Item 16.1:
The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 17: Trivial Sources - Proof of Eligibility
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-3.3 (a)

Item 17.1:
The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 18: Requirement to Provide Information
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (4)
Item 18.1:
The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 19: Right to Inspect
Effective between the dates of 01/11/2018 and 01/10/2023
Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (8)

Item 19.1:
The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 20: Off Permit Changes
Effective between the dates of 01/11/2018 and 01/10/2023
Applicable Federal Requirement: 6 NYCRR 201-6.4 (f) (6)

Item 20.1:
No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping, reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or
operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

Condition 21: Required Emissions Tests
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 202-1.1

Item 21.1:
For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 22: Required Emissions Tests
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 202-1.1

Item 22.1:
For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 40 CFR Part 68

Item 23.1:
If a chemical is listed in Tables 1, 2, 3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1, 2, 3 or 4, the following requirements will apply:

a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;

b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:

1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided
in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 24: Recycling and Emissions Reduction
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 40 CFR 82, Subpart F

Item 24.1:
The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 25: Emission Unit Definition
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 25.1:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-00001
Emission Unit Description:
The emission unit is comprised of three (3) 820 kw engine generators with emission sources 00005, 00006, 00007 burning number 2 fuel oil, (3) 1150 kw engine generators, emission sources 00008, 00009 & 00010 are proposed to to burn bi-fuel in the range of 35 to 50% natural gas and 50 to 65% number 2 fuel oil with capability operating with number 2 fuel only alone but cannot operate on natural gas alone, four (4) 812 kwh engines generators, 00011, 00012, 00013 & 00014, burning natural gas, and two (2) Johnston dual fuel boilers (emission sources 00017 & 00018). All are discharging through one common stack. The gas fired engines are lean burn low emission engines.

Building(s): PPLANT

Condition 26: Progress Reports Due Semiannually
Effective between the dates of 01/11/2018 and 01/10/2023
Applicable Federal Requirement: 6 NYCRR 201-6.4 (d) (4)

Item 26.1:
Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 27: Capping Monitoring Condition
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 27.1:
Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 231-6

Item 27.2:
Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 27.3:
The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 27.4:
On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 27.5:
The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.
Item 27.6:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001  
  Process: 006  
  Emission Source: 00017

- Emission Unit: U-00001  
  Process: 006  
  Emission Source: 00018

- Emission Unit: U-00001  
  Process: 007  
  Emission Source: 00017

- Emission Unit: U-00001  
  Process: 007  
  Emission Source: 00018

Regulated Contaminant(s):
- CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 27.7:
Compliance Certification shall include the following monitoring:

- Capping: Yes
- Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
- Monitoring Description:

  The annual NOx emissions, for emissions sources 00017 and 00018, rolled on a monthly basis shall not exceed 24.9 tons and shall be calculated on a monthly basis by monitoring the fuel consumption of natural gas and distillate fuel oil (#2).

  The applicant has requested to use maximum fuel oil #2 of 700,000 gallons per year on a monthly rolling basis. The alternate allowable NOx limit, based on the NOx RACT variance for these sources, when burning #2 oil is 0.12 pounds per million BTU. Based on these values of fuel consumption per year and the emissions limit of 0.12 pounds per million BTU, the maximum annual NOx emissions when burning fuel oil #2 cannot exceed 5.92 tons per year.

  If the requested maximum fuel oil #2 of 700,000 gallons is reached, then the maximum allowable NOx emission when burning natural gas is 18.98 tons per year on a rolling monthly basis.

  The limited NOx emissions = or < 24.9 tons = or < X + Y

  where:
X = NOx emissions when burning fuel oil # 2 = or < 5.92 tons per year
Y = NOx emissions when burning natural gas = or < (24.9 - X) tons per year
< means less

X = or < 5.9 tons NOx Emissions = or < (VOIL gallons/year of oil) x (141,000 BTU/gallon of oil) x (1 million BTU/1,000,000 BTU) x (0.12 pounds NOx emissions/million BTU) x (1 ton/2000 pounds)

X = or < 5.9 = or < (0.00000846) x (VOIL)
where:

VOIL < or = 700,000
141,000 BTU/gallon of oil = oil heat capacity

Y = or < (24.9 - X) = or < (VNG cubic feet of natural gas/year) x (1,050 BTU/cubic foot of natural gas) x (0.06 pounds of NOx emissions per million BTU) x (1 ton/2000 pounds)

Y = or < (24.9 - X) = (0.0000000315 x VNG)
Where:

VNG = Volume of Natural Gas
1,050 BTU/cubic foot of natural gas = heat capacity of natural gas
0.06 pound of NOx emissions per million BTU = the alternate NOx limit as requested by the owner to support the NOx RACT alternate limit of 0.12 pounds per million btu, when burning oil.

Within 60 days of the issuance of this permit, the applicant is required to provide a plan for the Department's approval how the fuel consumption and hence the NOx emissions are monitored.

Fuel consumptions and emissions calculations shall be kept on a log and made available during inspection for review and submit such records semiannually (calendar) to:

Regional Air Pollution Control Engineer
NYSDEC, Region 2
47-40 21st Street
LIC, NY 11101
Parameter Monitored: OXIDES OF NITROGEN  
Upper Permit Limit: 24.9  tons per year  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTI0N  
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2018.  
Subsequent reports are due every 6 calendar month(s).

Condition 28: Air pollution prohibited  
Effective between the dates of  01/11/2018 and 01/10/2023  

Applicable Federal Requirement: 6 NYCRR 211.1  

Item 28.1:  
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 29: Compliance Certification  
Effective between the dates of  01/11/2018 and 01/10/2023  

Applicable Federal Requirement: 6 NYCRR 225.1 (a) (3)  

Item 29.1:  
The Compliance Certification activity will be performed for the Facility.

Item 29.2:  
Compliance Certification shall include the following monitoring:

**Monitoring Type:** WORK PRACTICE INVOLVING SPECIFIC OPERATIONS  
**Monitoring Description:**  
No person shall sell, offer for sale, purchase or use any distillate oil which has sulfur content greater than 0.20 percent by weight. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

**Work Practice Type:** PARAMETER OF PROCESS MATERIAL  
**Process Material:** DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
**Parameter Monitored:** SULFUR CONTENT
Upper Permit Limit: 0.20 percent by weight  
Monitoring Frequency: PER DELIVERY  
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2018.  
Subsequent reports are due every 6 calendar month(s).

Condition 30: Compliance Certification  
Effective between the dates of 01/11/2018 and 01/10/2023  
Applicable Federal Requirement: 6 NYCRR 225.7 (a)

Item 30.1:  
The Compliance Certification activity will be performed for the Facility.

Item 30.2:  
Compliance Certification shall include the following monitoring:

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
  Monitoring Description:  
  The permittee shall retain fuel oil supplier certifications for each shipment of oil received. Such certifications shall contain, as a minimum, supplier name, date of shipment, quantity shipped, heating value of the oil, oil sulfur content, and the method used to determine the sulfur content. Such certifications shall be available for inspection by, or submitted to, the NYSDEC as per the stated reporting requirement.

  Monitoring Frequency: PER DELIVERY  
  Reporting Requirements: SEMI-ANNUALLY (CALENDAR)  
  Reports due 30 days after the reporting period.  
  The initial report is due 7/30/2018.  
  Subsequent reports are due every 6 calendar month(s).

Condition 31: Compliance Certification  
Effective between the dates of 01/11/2018 and 01/10/2023  
Applicable Federal Requirement: 6 NYCRR 227-1.3

Item 31.1:  
The Compliance Certification activity will be performed for the Facility.

Item 31.2:  
Compliance Certification shall include the following monitoring:

  Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
  Monitoring Description:  
  Operators of oil-fired boilers which are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:
1) Observe the stack for each boiler which is operating on oil once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).

2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:
   - date and time of day
   - observer's name
   - identity of emission point
   - weather condition
   - was a plume observed?

Inclement weather conditions shall be recorded for those days when observations are prohibited. This logbook must be retained at the facility for five (5) years after the date of the last entry.

3) If the operator observes any visible emissions (other than steam - see below) two consecutive days firing oil (the firing of other fuels in between days of firing oil does not count as an interruption in the consecutive days of firing oil), then a Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

** NOTE ** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.
Subsequent reports are due every 6 calendar month(s).

**Condition 32:**  
**Compliance Certification**  
Effective between the dates of 01/11/2018 and 01/10/2023  

**Applicable Federal Requirement:** 6 NYCRR 227-1.3 (a)

**Item 32.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 32.2:**  
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE
- **Monitoring Description:**  
  No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

- **Parameter Monitored:** OPACITY  
  - **Upper Permit Limit:** 20 percent  
  - **Averaging Method:** 6-MINUTE AVERAGE (METHOD 9)  
  - **Reporting Requirements:** SEMI-ANNUALLY (CALENDAR)  
  - **Reports due 30 days after the reporting period.**  
  - **The initial report is due 7/30/2018.**  
  - **Subsequent reports are due every 6 calendar month(s).**

**Condition 33:**  
**Compliance Certification**  
Effective between the dates of 01/11/2018 and 01/10/2023  

**Applicable Federal Requirement:** 6 NYCRR 227-2.5 (c)

**Item 33.1:**  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

- **Emission Unit:** U-00001  
  **Process:** 004  
  **Emission Source:** 00008

- **Emission Unit:** U-00001  
  **Process:** 004  
  **Emission Source:** 00009

- **Emission Unit:** U-00001  
  **Process:** 004  
  **Emission Source:** 00010

- **Regulated Contaminant(s):**  
  **CAS No:** 0NY210-00-0  
  **OXIDES OF NITROGEN**

**Item 33.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The alternate NOx emission limit of 6.0 grams per break horsepower-hour for the engine, emission source 00008, 00009, 00010, when burning dual fuel (35 to 50% maximum natural gas and the balance #2 fuel oil) is based on the NOx RACT Variance due to economic and technological reasons received by the Department on February 23, 2015, approved by the Department, and pending USEPA's approval.

Compliance with this emission limit must be determined with a one hour average test under the provisions of section 227-2.6(c) of this Subpart.

The owner or operator shall submit a testing protocol to the Department for approval.

After the Department's approval of the stack testing protocol, the owner shall notify the Department 30 days in advance of the date(s) of the stack testing.

Within 60 days after the stack test, the owner shall submit to the Department the stack test results for review.

The Stack test protocol, the notification of the test and the results shall be submitted to

Regional Air pollution Control Engineer
NYSDEC, Region 2
47-40 21st Street
Long island City, NY 11101

Upper Permit Limit: 6.0 grams per brake horsepower-hour
Reference Test Method: 40 CFR part 60, appendix A
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1 HOUR MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

Condition 34: Compliance Certification
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 227-2.5 (c)

Item 34.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001  
  Process: 002  
  Emission Source: 00005

- Emission Unit: U-00001  
  Process: 002  
  Emission Source: 00006

- Emission Unit: U-00001  
  Process: 002  
  Emission Source: 00007

- Emission Unit: U-00001  
  Process: 002  
  Emission Source: 00008

- Emission Unit: U-00001  
  Process: 002  
  Emission Source: 00009

- Emission Unit: U-00001  
  Process: 002  
  Emission Source: 00010

Regulated Contaminant(s):
- CAS No: 0NY210-00-0  
  OXIDES OF NITROGEN

**Item 34.2:**
Compliance Certification shall include the following monitoring:

**Monitoring Type:** INTERMITTENT EMISSION TESTING

**Monitoring Description:**
The alternate NOx emission limit of 6.0 grams per break horsepower-hour for the engine, emission source 00005, 00006, 00007, 00008, 00009, 00010 when burning #2 fuel oil only is based on the NOx RACT Variance due to economic and technological reasons received by the Department on February 23, 2015, approved by the Department, and pending USEPA's approval.

Compliance with this emission limit must be determined with a one hour average test under the provisions of section 227-2.6(c) of this Subpart.

The owner or operator shall submit a testing protocol to the Department for approval.

After the Department's approval of the stack testing protocol, the owner shall notify the Department 30 days in advance of the date(s) of the stack testing.

Within 60 days after the stack test, the owner shall submit to the Department the stack test results for review.
The Stack test protocol, the notification of the test and the results shall be submitted to:

Regional Air pollution Control Engineer
NYSDEC, Region 2
47-40 21st Street
Long island City, NY 11101

Upper Permit Limit: 6.0 grams per brake horsepower-hour
Reference Test Method: 40 CFR part 60, appendix A
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1 HOUR MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

**Condition 35:** Compliance Certification
**Effective between the dates of 01/11/2018 and 01/10/2023**

**Applicable Federal Requirement:** 6 NYCRR 227-2.5 (c)

**Item 35.1:**
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001
  Process: 007  Emission Source: 00017

- Emission Unit: U-00001
  Process: 007  Emission Source: 00018

Regulated Contaminant(s):
  CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 35.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The alternate NOx emission limit of 0.12 pounds per million btu for the mid-size boiler, emission sources 00017, and 00018 when burning only distillate fuel (#2 oil) is based on the NOx RACT Variance due to economic and technological reasons received by the Department on February 23, 2015, approved by the Department, and pending USEPA's approval.

Compliance with this emission limit must be determined with a one hour average test under the provisions of
section 227-2.6(c) of this Subpart.

The owner or operator shall submit a testing protocol to the Department for approval.

After the Department's approval of the stack testing protocol, the owner shall notify the Department 30 days in advance of the date(s) of the stack testing.

Within 60 days after the stack test, the owner shall submit to the Department the stack test results for review.

The Stack test protocol, the notification of the test and the results shall be submitted to:

Regional Air pollution Control Engineer
NYSDEC, Region 2
47-40 21st Street
Long Island City, NY 11101

Upper Permit Limit: 0.12 pounds per million Btus
Reference Test Method: 40 CFR part 60, appendix A
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1 HOUR MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

Condition 36: Compliance Certification
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 227-2.5 (c)

Item 36.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: U-00001
Process: 006 Emission Source: 00017

Emission Unit: U-00001
Process: 006 Emission Source: 00018

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 36.2:
Compliance Certification shall include the following monitoring:
Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The alternate NOx emission limit of 0.06 pounds per million btu for the mid-size boiler, emission source 00017, and 00018 when burning only natural gas is based on the NOx RACT Variance due to economic and technological reasons received by the Department on February 23, 2015, approved by the Department, and pending USEPA's approval.

Compliance with this emission limit must be determined with a one hour average test under the provisions of section 227-2.6(c) of this Subpart.

The owner or operator shall submit a testing protocol to the Department for approval.

After the Department's approval of the stack testing protocol, the owner shall notify the Department 30 days in advance of the date(s) of the stack testing.

Within 60 days after the stack test, the owner shall submit to the Department the stack test results for review.

The Stack test protocol, the notification of the test and the results shall be submitted to:

Regional Air pollution Control Engineer
NYSDEC, Region 2
47-40 21st Street
Long island City, NY 11101

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 0.06 pounds per million Btus
Reference Test Method: 40 CFR part 60, appendix A
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1 HOUR MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

Condition 37: Applicability of Subpart Dc General Provisions
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 40CFR 60.40c, NSPS Subpart Dc
Item 37.1:
For any emission sources that are subject to the applicable General Provisions of 40 CFR 60 Subpart Dc, the facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

Condition 38: Compliance Certification
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 40CFR 60.48c(a), NSPS Subpart Dc

Item 38.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001 Process: 007 Emission Source: 00017
- Emission Unit: U-00001 Process: 007 Emission Source: 00018

Item 38.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner and operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by 40 CFR 60.7 of this part. This notification shall include:

1. The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.

2. If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c., or 40 CFR 60.43c.

3. The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.
Monitoring Frequency: SINGLE OCCURRENCE
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 39: Compliance and Enforcement
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 40CFR 60, NSPS Subpart IIII

Item 39.1:
The Department has not accepted delegation of 40 CFR Part 60 Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY 10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR Part 60 Subpart IIII during the term of this permit, enforcement of this regulation will revert to the Department as of the effective date of delegation.

Condition 40: Compliance and Enforcement
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 40CFR 60, NSPS Subpart JJJJ

Item 40.1:
The Department has not accepted delegation of 40 CFR Part 60 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engine. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY 10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR Part 60 Subpart JJJJ during the term of this permit, enforcement of this regulation will revert to the Department as of the effective date of delegation.

**** Emission Unit Level ****

Condition 41: Emission Point Definition By Emission Unit
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 41.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001
Emission Point: 00001
Condition 42: Process Definition By Emission Unit
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 42.1:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 002 Source Classification Code: 2-03-001-01
Process Description: Firing no. 2 fuel oil (diesel).

Emission Source/Control: 00005 - Combustion
Design Capacity: 1,099 brake horsepower

Emission Source/Control: 00006 - Combustion
Design Capacity: 1,099 brake horsepower

Emission Source/Control: 00007 - Combustion
Design Capacity: 1,099 brake horsepower

Emission Source/Control: 00008 - Combustion
Design Capacity: 1,542 brake horsepower

Emission Source/Control: 00009 - Combustion
Design Capacity: 1,542 brake horsepower

Emission Source/Control: 00010 - Combustion
Design Capacity: 1,542 brake horsepower

Item 42.2:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 003 Source Classification Code: 2-03-002-01
Process Description: Firing natural gas in engine driven generators (emission sources 00011, 00012, 00013 & 00014).

Emission Source/Control: 00011 - Combustion
Design Capacity: 1,099 brake horsepower

Emission Source/Control: 00012 - Combustion
Design Capacity: 1,099 brake horsepower

Emission Source/Control: 00013 - Combustion
Design Capacity: 1,099 brake horsepower

Emission Source/Control: 00014 - Combustion
Design Capacity: 1,099 brake horsepower

**Item 42.3:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- Emission Unit: U-00001
- Process: 004
- Source Classification Code: 2-03-001-01
- Process Description: Bi-fuel (50 to 65% #2 oil and 35 to 50% natural gas)

Emission Source/Control: 00008 - Combustion
Design Capacity: 1,542 brake horsepower

Emission Source/Control: 00009 - Combustion
Design Capacity: 1,542 brake horsepower

Emission Source/Control: 00010 - Combustion
Design Capacity: 1,542 brake horsepower

**Item 42.4:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- Emission Unit: U-00001
- Process: 006
- Source Classification Code: 1-03-006-02
- Process Description: Firing natural gas (boilers 10-100mmbtu/hr heat input).

Emission Source/Control: 00017 - Combustion
Design Capacity: 39.11 million British thermal units

Emission Source/Control: 00018 - Combustion
Design Capacity: 39.11 million British thermal units

**Item 42.5:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- Emission Unit: U-00001
- Process: 007
- Source Classification Code: 1-03-005-02
- Process Description: Firing distillate (#2) oil (boilers with heat input 10-100 mmbtu/hr)

Emission Source/Control: 00017 - Combustion
Design Capacity: 39.11 million British thermal units

Emission Source/Control: 00018 - Combustion
Design Capacity: 39.11 million British thermal units

**Condition 43:**  
**Process Permissible Emissions**  
**Effective between the dates of 01/11/2018 and 01/10/2023**
Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 43.1:
The sum of emissions from the regulated process cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: U-00001  Process: 006

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN  
PTE(s): 9.37 pounds per hour  
37,956 pounds per year

Emission Unit: U-00001  Process: 007

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN  
PTE(s): 4.69 pounds per hour  
11,844 pounds per year

Condition 44: Compliance Certification  
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 227-2.6

Item 44.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0  OXIDES OF NITROGEN

Item 44.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The alternate NOx emission limit of 6.0 grams per brake horsepower-hour for each engine must be verified by conducting an emissions test for three loads (low, medium and high).

The emissions testing must be performed by:

(1) Submitting a compliance test protocol to the department for approval at least 30 days prior to emission testing. The conditions of the testing and the locations of the sampling devices must be specified and be acceptable to the department;
(2) utilizing the following procedures set forth in 40 CFR part 60, Appendix A or any other method acceptable to the department for determining compliance with NOx limit of 6.0 grams per break horse power per hour, as specified in the 9/29/2006 NOx RACT Variance and must, in addition, follow the procedures set forth in Part 202 of this Title and utilize Method 7, 7E, or 19 from 40 CFR part 60, Appendix A or another reference method approved by the department; and

(3) Submitting a compliance test report containing the results of the emissions test to the department no later than 60 days after completion of the emission test.

Upper Permit Limit: 6.0 grams per brake horsepower-hour
Reference Test Method: SEE DESCRIPTION ABOVE
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

**Condition 45: Compliance Certification**

Effective between the dates of 01/11/2018 and 01/10/2023

Applicable Federal Requirement: 6 NYCRR 227.2 (b) (1)

**Item 45.1:**
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

<table>
<thead>
<tr>
<th>Emission Unit</th>
<th>Process</th>
<th>Emission Source</th>
</tr>
</thead>
<tbody>
<tr>
<td>U-00001</td>
<td>002</td>
<td>00005</td>
</tr>
<tr>
<td>U-00001</td>
<td>002</td>
<td>00006</td>
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<tr>
<td>U-00001</td>
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<td>00007</td>
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<td>002</td>
<td>00009</td>
</tr>
<tr>
<td>U-00001</td>
<td>002</td>
<td>00010</td>
</tr>
<tr>
<td>U-00001</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Process: 004  Emission Source: 00008

Emission Unit: U-00001

Process: 004  Emission Source: 00009

Emission Unit: U-00001

Process: 007  Emission Source: 00010

Emission Unit: U-00001

Process: 007  Emission Source: 00017

Emission Unit: U-00001

Process: 007  Emission Source: 00018

Regulated Contaminant(s):
CAS No: 0NY075-00-0  PARTICULATES

Item 45.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:
The two hour average emission of particulates from this stationary combustion installation shall not exceed 0.10 pounds per million Btu of heat input.

At the monitoring frequency stated below the facility shall perform the following:

1) Submit to the Department an acceptable protocol for the testing of particulate emissions in a manner that will determine compliance with the limit cited in this condition.

2) Perform a stack test, based upon the approved test protocol, to determine compliance with the particulate emission limit cited in this condition.

3) Submit an acceptable stack test report that outlines the results obtained from the testing done to meet the requirement of #2 above.

4) Facility shall keep records of all testing done at this stationary combustion installation for a period of 5 years.

Parameter Monitored: PARTICULATES
Upper Permit Limit: 0.10  pounds per million Btus
Reference Test Method: EPA RM 5
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

**Condition 46: Compliance Certification**
Effective between the dates of 01/11/2018 and 01/10/2023

**Applicable Federal Requirement:** 6 NYCRR 227-2.4 (f) (1)

**Item 46.1:**
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- **Emission Unit:** U-00001
  - **Process:** 003
  - **Emission Source:** 00011

- **Emission Unit:** U-00001
  - **Process:** 003
  - **Emission Source:** 00012

- **Emission Unit:** U-00001
  - **Process:** 003
  - **Emission Source:** 00013

- **Emission Unit:** U-00001
  - **Process:** 003
  - **Emission Source:** 00014

**Regulated Contaminant(s):**
- **CAS No:** 0NY210-00-0 OXIDES OF NITROGEN

**Item 46.2:**
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** INTERMITTENT EMISSION TESTING
- **Monitoring Description:**
  This condition applies to stationary internal combustion engines that have a maximum mechanical output rating equal to or greater than 200 brake horsepower in a severe ozone nonattainment area or 400 brake horsepower outside a severe ozone nonattainment area and are fired by natural gas. The owner or operator is required to submit a compliance testing protocol to the department for approval at least 30 days prior to testing. The owner or operator will maintain all records on-site for a minimum of five years.

- **Parameter Monitored:** OXIDES OF NITROGEN
- **Upper Permit Limit:** 1.5 grams per brake horsepower-hour
- **Reference Test Method:** 40 CFR 60 Appendix A - Method 7, 7E, or 19
- **Monitoring Frequency:** ONCE DURING THE TERM OF THE PERMIT
- **Averaging Method:** 1-HOUR AVERAGE
- **Reporting Requirements:** SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).

**Condition 47: Compliance Certification**
Effective between the dates of 01/11/2018 and 01/10/2023

**Applicable Federal Requirement:** 40CFR 60.48c(e)(1), NSPS Subpart Dc

**Item 47.1:**
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

- Emission Unit: U-00001
  - Process: 007
  - Emission Source: 00017

- Emission Unit: U-00001
  - Process: 007
  - Emission Source: 00018

**Regulated Contaminant(s):**
- CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 47.2:**
Compliance Certification shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES
**Monitoring Description:**
The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.42c shall keep records as required under §60.48c(d) including the following information.

Calendar dates covered in the reporting period.

**Monitoring Frequency:** AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
**Reporting Requirements:** SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2018.
Subsequent reports are due every 6 calendar month(s).
STATE ONLY ENFORCEABLE CONDITIONS

***** Facility Level *****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and
standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 48: Contaminant List
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable State Requirement:ECL 19-0301

Item 48.1:
Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0
Name: PARTICULATES

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

Condition 49: Malfunctions and start-up/shutdown activities
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable State Requirement:6 NYCRR 201-1.4

Item 49.1:
(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.
(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

**Condition 50: Visible Emissions Limited**

Effective between the dates of 01/11/2018 and 01/10/2023

**Applicable State Requirement:** 6 NYCRR 211.2

**Item 50.1:**
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**Condition 51: Compliance Demonstration**

Effective between the dates of 01/11/2018 and 01/10/2023

**Applicable State Requirement:** 6 NYCRR 225-1.2 (g)

**Item 51.1:**
The Compliance Demonstration activity will be performed for the Facility.

**Item 51.2:**
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS
Monitoring Description:
Owners and/or operators of a stationary combustion installation that fires distillate oil other than number two heating oil are limited to the purchase of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2014. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL
Parameter Monitored: SULFUR CONTENT
Upper Permit Limit: 0.0015 percent by weight
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 52: Compliance Demonstration
Effective between the dates of 01/11/2018 and 01/10/2023

Applicable State Requirement: 6 NYCRR 225-1.5 (c)

Item 52.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 52.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Measurements must be made daily of the rate of each fuel fired. The gross heat content and ash content of each fuel fired must be determined at least once each week. In the case of stationary combustion installations producing electricity for sale, the average electrical output and the hourly generation rate must also be measured.

Data collected pursuant to this Subpart must be tabulated.
and summarized in a form acceptable to the Department, and
must be retained for at least five years. The owner of a
Title V facility must furnish to the Department such
records and summaries, on a semiannual calendar basis,
within 30 days after the end of the semiannual period.
All other facility owners or distributors must submit
these records and summaries upon request of the
Department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION