PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 7-3115-00204/00007
Effective Date: 02/03/2012 Expiration Date: 02/02/2017

Permit Issued To: SYRACUSE UNIVERSITY
C/O ENVIRONMENTAL HEALTH OFFICE
029 LYMAN HALL @ 100 COLLEGE PL
SYRACUSE, NY 13244-1100

Contact: JAMES A MCCUMBER
SYRACUSE UNIVERSITY - EHO
029 LYMAN HALL @ 100 COLLEGE PLACE
SYRACUSE, NY 13244
(315) 443-4132

Facility: SYRACUSE UNIVERSITY - STEAM STATION
500 EAST TAYLOR ST
SYRACUSE, NY 13244-6500

Description:
An initial Title V operating permit issued to Syracuse University pursuant to 6 NYCRR 201 for four existing boilers owned by Syracuse University and previously operated by, and permitted under a Title V permit issued to, Project Orange Associates (POA). The boilers are each capable of firing oil or natural gas. Boilers 3 and 4, designated the Riley boilers, vintage 1952, each have a maximum heat input capacity of 206 mmBtu/hr and exhaust through a common stack. Boilers 6 and 7, called the “Alco” boilers, vintage 1964, each have a heat input capacity of 138 mmBtu/hr and exhaust through a common stack.

The permit includes NOx RACT and covers existing trivial and exempt sources located on the University's Main Campus. The Title V permit is required due to SOx, NOx and CO. There are no changes in the emission rates or conditions on boilers.
By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:       KIMBERLY A MERCHANT
                           6274 EAST AVON-LIMA RD
                           AVON, NY 14414-9519

Authorized Signature: _________________________________ Date: ___ / ___ / _____
Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.
LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions
Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department

Facility Level
Submission of application for permit modification or renewal-REGION 7 HEADQUARTERS
DEC GENERAL CONDITIONS

****   General Provisions   ****

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:
The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:
The permittee shall provide a person to accompany the Department’s representative during an inspection to the permit area when requested by the Department.

Item 1.3:
A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:
Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers
Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:
The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:
The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:
Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted to the Department in writing.

DEC Permit Conditions
FINAL

Page 5
Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 5: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 5.1:
The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

a) materially false or inaccurate statements in the permit application or supporting papers;
b) failure by the permittee to comply with any terms or conditions of the permit;
c) exceeding the scope of the project as described in the permit application;
d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 6: Submission of application for permit modification or renewal-REGION 7 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 6.1:
Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 7 Headquarters
Division of Environmental Permits
615 Erie Blvd West
Syracuse, NY 13204-2400
(315) 426-7400
Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: SYRACUSE UNIVERSITY
C/O ENVIRONMENTAL HEALTH OFFICE
029 LYMAN HALL @ 100 COLLEGE PL
SYRACUSE, NY 13244-1100

Facility: SYRACUSE UNIVERSITY - STEAM STATION
500 EAST TAYLOR ST
SYRACUSE, NY 13244-6500

Authorized Activity By Standard Industrial Classification Code:
4961 - STEAM SUPPLY
8221 - COLLEGES AND UNIVERSITIES, NEC

Permit Effective Date: 02/03/2012
Permit Expiration Date: 02/02/2017
LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS
Facility Level
1  6 NYCRR 200.6: Acceptable Ambient Air Quality
2  6 NYCRR 201-6.5 (a) (7): Fees
3  6 NYCRR 201-6.5 (c): Recordkeeping and reporting of compliance monitoring
4  6 NYCRR 201-6.5 (c) (2): Monitoring, Related Recordkeeping, and Reporting Requirements.
5  6 NYCRR 201-6.5 (c) (3) (ii): Compliance Certification
6  6 NYCRR 201-6.5 (e): Compliance Certification
7  6 NYCRR 202-2.1: Compliance Certification
8  6 NYCRR 202-2.5: Recordkeeping requirements
9  6 NYCRR 215.2: Open Fires - Prohibitions
10 6 NYCRR 200.7: Maintenance of Equipment
11 6 NYCRR 201-1.7: Recycling and Salvage
12 6 NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the air
13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
15 6 NYCRR 201-6.5 (a) (4): Standard Requirement - Provide Information
16 6 NYCRR 201-6.5 (a) (8): General Condition - Right to Inspect
17 6 NYCRR 201-6.5 (d) (5): Standard Requirements - Progress Reports
18 6 NYCRR 201-6.5 (f) (6): Off Permit Changes
19 6 NYCRR 202-1.1: Required Emissions Tests
21 40 CFR 82, Subpart F: Recycling and Emissions Reduction
22 6 NYCRR Subpart 201-6: Emission Unit Definition
23 6 NYCRR 211.1: Air pollution prohibited
24 6 NYCRR 225-1.8 (a): Compliance Certification
25 6 NYCRR 227-1.2 (a) (1): Compliance Certification
26 6 NYCRR 227-1.3 (a): Compliance Certification
27 6 NYCRR 227-1.4 (d): Compliance Certification
28 40 CFR 60, NSPS Subpart III: Compliance Certification
29 40 CFR 60, NSPS Subpart JJJJ: Compliance Certification
30 40 CFR 63, 6585, Subpart ZZZZ: Compliance Certification

Emission Unit Level
31 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
32 6 NYCRR Subpart 201-6: Process Definition By Emission Unit

EU=U-S0034
33 6 NYCRR 227-2.4 (b) (1) (i): Compliance Certification

EU=U-S0067
34 6 NYCRR 227-2.4 (b) (1) (i): Compliance Certification

STATE ONLY ENFORCEABLE CONDITIONS
Facility Level
35 ECL 19-0301: Contaminant List
36  6 NYCRR 201-1.4: Unavoidable noncompliance and violations
37  6 NYCRR 211.2: Visible Emissions Limited
38  6 NYCRR 225-1.2 (d): Compliance Demonstration

Emission Unit Level

EU=S0034
39  6 NYCRR 227-2.4 (b) (1) (ii): Compliance Demonstration

EU=S0067
40  6 NYCRR 227-2.4 (b) (1) (ii): Compliance Demonstration
FEDERALLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.
Item C: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.3 (a) (4)
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item D: Certification by a Responsible Official - 6 NYCRR 201-6.3 (d) (12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item E: Requirement to Comply With All Conditions - 6 NYCRR 201-6.5 (a) (2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item F: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.5 (a) (3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item G: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.5 (a) (5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item H: Property Rights - 6 NYCRR 201-6.5 (a) (6)
This permit does not convey any property rights of any sort or any exclusive privilege.
Item I: Severability - 6 NYCRR 201-6.5 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item J: Permit Shield - 6 NYCRR 201-6.5 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item K: Reopening for Cause - 6 NYCRR 201-6.5 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. If additional applicable requirements under the Act become applicable where this permit's remaining term is
three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York.
(NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 200.6

Item 1.1:
Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Condition 2: Fees
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 201-6.5 (a) (7)

Item 2.1:
The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

Condition 3: Recordkeeping and reporting of compliance monitoring
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 201-6.5 (c)

Item 3.1:
The following information must be included in any required compliance monitoring records and reports:

(i) The date, place, and time of sampling or measurements;

(ii) The date(s) analyses were performed;

(iii) The company or entity that performed the analyses;

(iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;

(v) The results of such analyses including quality assurance data where required; and

(vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.3 of this Part 201.

**Condition 4: Monitoring, Related Recordkeeping, and Reporting Requirements.**

Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 201-6.5 (c) (2)

**Item 4.1:**
Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5: Compliance Certification**

Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 201-6.5 (c) (3) (ii)

**Item 5.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 5.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum
frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 60 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

(1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.

(2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.

(3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A
written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.3(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports shall be submitted to the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.5(e), contained elsewhere in this permit.

**Reporting Requirements: SEMI-ANNUALLY (CALENDAR)**
Reports due 30 days after the reporting period.
The initial report is due 7/30/2012.
Subsequent reports are due every 6 calendar month(s).
Condition 6: Compliance Certification  
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 201-6.5 (e)

Item 6.1:  
The Compliance Certification activity will be performed for the Facility.

Item 6.2:  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description: 
Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

i. Compliance certifications shall contain:
- the identification of each term or condition of the permit that is the basis of the certification;
- the compliance status;
- whether compliance was continuous or intermittent;
- the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.

ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.

iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.

iv. All compliance certifications shall be submitted to
the Administrator (or his or her representative) as well as two copies to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office). Please send annual compliance certifications to Chief of the Stationary Source Compliance Section, the Region 2 EPA representative for the Administrator, at the following address:

USEPA Region 2
Air Compliance Branch
290 Broadway
New York, NY 10007-1866

The address for the RAPCE is as follows:

615 Erie Boulevard, West
Syracuse, NY 13204-2400

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2013.
Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification**
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable Federal Requirement:** 6 NYCRR 202-2.1

**Item 7.1:**
The Compliance Certification activity will be performed for the Facility.

**Item 7.2:**
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year. Statements are to be mailed to: New York State Department of Environmental Conservation, Division of Air Resources, Bureau of Air Quality Planning, 625 Broadway, Albany NY 12233-3251
Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due by April 15th for previous calendar year

Condition 8: Recordkeeping requirements
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 202-2.5

Item 8.1:
(a) The following records shall be maintained for at least five years:
   (1) a copy of each emission statement submitted to the department; and
   (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.

(b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 9: Open Fires - Prohibitions
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 215.2

Item 9.1:
Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2
Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:
(a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
(b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
(c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
(d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
(e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
(f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
(g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a
religious ceremony.
(h) Burning on an emergency basis of explosive or other dangerous or contraband materials by
police or other public safety organization.
(i) Prescribed burns performed according to Part 194 of this Title.
(j) Fire training, including firefighting, fire rescue, and fire/arson investigation training,
performed under applicable rules and guidelines of the New York State Department of State's
Office of Fire Prevention and Control. For fire training performed on acquired structures, the
structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit
toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to
burning and must be at least 300 feet from other occupied structures. No more than one structure
per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
(k) Individual open fires as approved by the Director of the Division of Air Resources as may be
required in response to an outbreak of a plant or animal disease upon request by the
commissioner of the Department of Agriculture and Markets, or for the destruction of invasive
plant and insect species.
(l) Individual open fires that are otherwise authorized under the environmental conservation law,
or by rule or regulation of the Department.

MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all
Title V permits and are subject to annual compliance certification
requirements only if effectuated during the reporting period.
[NOTE: The corresponding annual compliance certification for
those conditions not effectuated during the reporting period shall
be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 200.7

Item 10.1:
Any person who owns or operates an air contamination source which is equipped with an
emission control device shall operate such device and keep it in a satisfactory state of
maintenance and repair in accordance with ordinary and necessary practices, standards and
procedures, inclusive of manufacturer's specifications, required to operate such device
effectively.

Condition 11: Recycling and Salvage
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 201-1.7

Item 11.1:
Where practical, any person who owns or operates an air contamination source shall recycle or
salvage air contaminants collected in an air cleaning device according to the requirements of the
ECL.
Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air  
Effective between the dates of 02/03/2012 and 02/02/2017  
Applicable Federal Requirement: 6 NYCRR 201-1.8  

Item 12.1:  
No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 13: Exempt Sources - Proof of Eligibility  
Effective between the dates of 02/03/2012 and 02/02/2017  
Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)  

Item 13.1:  
The owner and/or operator of an emission source or unit that is eligible to be exempt may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 14: Trivial Sources - Proof of Eligibility  
Effective between the dates of 02/03/2012 and 02/02/2017  
Applicable Federal Requirement: 6 NYCRR 201-3.3 (a)  

Item 14.1:  
The owner and/or operator of an emission source or unit that is listed as being trivial in this Part may be required to certify that it operates within the specific criteria described in this Subpart. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other State and Federal air pollution control requirements, regulations, or law.

Condition 15: Standard Requirement - Provide Information  
Effective between the dates of 02/03/2012 and 02/02/2017  
Applicable Federal Requirement: 6 NYCRR 201-6.5 (a) (4)  

Item 15.1:  
The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee
may furnish such records directly to the administrator along with a claim of confidentiality, if the
administrator initiated the request for information or otherwise has need of it.

**Condition 16: General Condition - Right to Inspect**
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable Federal Requirement:** 6 NYCRR 201-6.5 (a) (8)

**Item 16.1:**
The department or an authorized representative shall be allowed upon presentation of credentials
and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of
this Subpart is located or emissions-related activity is conducted, or where records must be kept
under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the
conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air
pollution control equipment), practices, and operations regulated or required under the permit;
and

(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring
compliance with the permit or applicable requirements.

**Condition 17: Standard Requirements - Progress Reports**
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable Federal Requirement:** 6 NYCRR 201-6.5 (d) (5)

**Item 17.1:**
Progress reports consistent with an applicable schedule of compliance are to be submitted at
least semiannually, or at a more frequent period if specified in the applicable requirement or by
the department. Such progress reports shall contain the following:

(i) dates for achieving the activities, milestones, or compliance required in the schedule of
compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met,
and any preventive or corrective measures adopted.

**Condition 18: Off Permit Changes**
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable Federal Requirement:** 6 NYCRR 201-6.5 (f) (6)

**Item 18.1:**
No permit revision will be required for operating changes that contravene an express permit
term, provided that such changes would not violate applicable requirements as defined under this
Part or contravene federally enforceable monitoring (including test methods), recordkeeping,
reporting, or compliance certification permit terms and conditions. Such changes may be made
without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

(i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

(ii) The permit shield described in section 6 NYCRR 201-6.6 shall not apply to any change made pursuant to this paragraph.

**Condition 19:** Required Emissions Tests  
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable Federal Requirement:** 6 NYCRR 202-1.1

**Item 19.1:**
For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

**Condition 20:** Accidental release provisions.  
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable Federal Requirement:** 40 CFR Part 68

**Item 20.1:**
If a chemical is listed in Tables 1, 2, 3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1, 2, 3 or 4, the following requirements will apply:

a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;

b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:

1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,

2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center  
C/O CSC  
8400 Corporate Dr  
Carrollton, Md. 20785
Condition 21: Recycling and Emissions Reduction
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 40CFR 82, Subpart F

Item 21.1:
The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 22: Emission Unit Definition
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 22.1:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-S0034
Emission Unit Description:
Two Riley Stoker superheated boilers (Units 3 and 4) rated at 206 mmBtu/hr each. The boilers are capable of firing both natural gas and No. 2 fuel oil and share a common stack.

Building(s): Riley

Item 22.2:
The facility is authorized to perform regulated processes under this permit for:
Emission Unit: U-S0067
Emission Unit Description:
Two Babcock and Wilcox superheated steam boilers (the Alco boilers, Units 6 and 7) rated at 138 mmBtu/hr each. The boilers are capable of firing both natural gas and No. 2 fuel oil and share a common stack.

Building(s): Alco

Condition 23: Air pollution prohibited
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 211.1

Item 23.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.
Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 24:** Compliance Certification  
**Effective between the dates of** 02/03/2012 and 02/02/2017  

**Applicable Federal Requirement:** 6 NYCRR 225-1.8 (a)  

**Item 24.1:**  
The Compliance Certification activity will be performed for the Facility.

**Item 24.2:**  
Compliance Certification shall include the following monitoring:

**Monitoring Type:** RECORD KEEPING/MAINTENANCE PROCEDURES  
**Monitoring Description:**  
The owner or operator shall comply with the fuel sulfur limits in 6 NYCRR 225-1.

At the request of the DEC, the owner or operator shall sample and analyze fuel oil to determine compliance.

On an annual basis, the owner or operator shall submit to the DEC a report stating whether sampling and analysis has been conducted, and if so, the results of such analyses.

**Monitoring Frequency:** AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
**Reporting Requirements:** ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2013.  
Subsequent reports are due every 12 calendar month(s).

**Condition 25:** Compliance Certification  
**Effective between the dates of** 02/03/2012 and 02/02/2017  

**Applicable Federal Requirement:** 6 NYCRR 227-1.2 (a) (1)  

**Item 25.1:**  
The Compliance Certification activity will be performed for the facility:  
The Compliance Certification applies to:

- Emission Unit: U-S0034  
  Process: B3O

- Emission Unit: U-S0034  
  Process: B4O
Emission Unit: U-S0067  
Process: B6O

Emission Unit: U-S0067  
Process: B70

Regulated Contaminant(s):
CAS No: 0NY075-00-0  PARTICULATES

Item 25.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
The owner or operator shall not cause or allow an emission into the outdoor atmosphere of particulates in excess of 0.10 pound per million Btu heat input while combusting oil.

At least once per permit term, unless cumulative operation of the boilers on oil does not exceed 720 hours in any 12 month rolling period during the term of the permit, and at any other time upon request from the DEC, the owner or operator shall conduct particulate matter emissions testing in accordance with 40 CFR Part 60, Appendix A, Methods 1-5. The results of such testing shall be submitted within 60 days of completion of such tests.

On a semiannual basis, the owner or operator shall submit to the DEC a statement whether testing has been conducted and if so, the results of such tests.

Upper Permit Limit: 0.10 pounds per million Btus
Reference Test Method: EPA Method 5
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2012.
Subsequent reports are due every 6 calendar month(s).

Condition 26: Compliance Certification
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Item 26.1:
The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:
Item 26.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:
No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour not to exceed 27%, based on a six minute average.

At least once per calendar quarter, and at any other time when so requested by the DEC, the owner or operator shall conduct opacity observations while combusting oil. Such observations shall be conducted in accordance with 40 CFR Part 60, Appendix A, Method 9. The results of such testing shall be submitted within 60 days of completion of such tests. This requirement will cease to apply if the owner or operator begins to monitor emissions with a continuous opacity monitor.

If the cumulative operation of Boilers 3 and 4 on oil is less than 168 hours in a quarter, the requirement to conduct opacity observations is waived for that combined stack. If the cumulative operation of Boilers 6 and 7 on oil is less than 168 hours in a quarter, the requirement to conduct opacity observations is waived for that combined stack.

On a semiannual basis, the owner or operator shall submit to the DEC a statement whether testing has been conducted and if so, the results of such tests.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.  
The initial report is due 7/30/2012.  
Subsequent reports are due every 6 calendar month(s).

**Condition 27: Compliance Certification**

*Effective between the dates of 02/03/2012 and 02/02/2017*

**Applicable Federal Requirement:** 6 NYCRR 227-1.4 (d)

**Item 27.1:**
The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

- Emission Unit: U-S0034  
  Process: B3O
- Emission Unit: U-S0034  
  Process: B4O
- Emission Unit: U-S0067  
  Process: B6O
- Emission Unit: U-S0067  
  Process: B7O

**Item 27.2:**

Compliance Certification shall include the following monitoring:

- **Monitoring Type:** MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

  **Monitoring Description:**
  
  DEC regulations generally require any person who owns a stationary combustion installation (excluding gas turbines), with a total maximum heat input capacity exceeding 250 million Btu per hour to install and operate a device to continuously monitor opacity. However, 6 NYCRR 227-1.4(d)(2) allows the DEC to waive the requirement and set forth alternative monitoring requirements if the installation of a continuous stack monitoring system would impose an extreme economic burden on the source owner. Given that the boilers burn primarily natural gas, the DEC, on the effective date of this permit, is only requiring the use of continuous opacity monitors if the boilers begin to fire oil on a routine basis.

  The following apply to the owners or operators of Boilers 3, 4, 6 and 7 (Emission Sources Boil3, Boil4, Boil6, and Boil 7).

  1. Pursuant to 6 NYCRR 227-1.4(d)(2), beginning on the effective date of this permit, the owner or operator is not required to monitor opacity with a continuous opacity
monitor, except as provided in items 2 and 3 below.

2. If the owner or operator combusts oil in excess of 1450 hours per 12 month rolling period in Boiler 3 and Boiler 4 combined, then the owner or operator shall install, operate in accordance with manufacturer’s instructions, and properly maintain, accurate instruments satisfying the criteria in appendix B of title 40, part 60 of the Code of Federal Regulations, or approved by the commissioner on an individual case basis, for continuously monitoring and recording opacity.

3. If the owner or operator combusts oil in excess of 1450 hours per 12 month rolling period in Boiler 6 and Boiler 7 combined, then the owner or operator shall install, operate in accordance with manufacturer’s instructions, and properly maintain, accurate instruments satisfying the criteria in appendix B of title 40, part 60 of the Code of Federal Regulations, or approved by the commissioner on an individual case basis, for continuously monitoring and recording opacity.

4. If a continuous opacity monitor is installed, from that point on it shall be operated and maintained; however, the opacity monitor(s) is not required to be operated during those periods when only natural gas is combusted.

5. Upon installation and operation of a continuous opacity monitor, the owner or operator shall submit to the DEC, on a quarterly basis,

(1) the magnitude, date and time of each six minute block average during which the average opacity of emissions exceeds 20 percent, except for one six minute block average per hour not to exceed 27 percent;

(2) for each period of excess emission, specific identification of the cause and corrective action taken;

(3) identification of all periods of COMS downtime, including the date, time and duration of each inoperable period, and the cause and corrective action for each COMS downtime period;

(4) the total time in which the COMS are required to record data during the reporting period;

(5) the total number of exceedences and the duration of exceedences expressed as a percentage of the total time in
which the COMS are required to record data; and 

(6) such other things as the department may deem necessary, proper or desirable in order to enforce article 19 of the Environmental Conservation Law or the rules promulgated thereunder.

Such reports shall be submitted no later than 60 days after the end of each calendar quarter.

Parameter Monitored: OPACITY  
Upper Permit Limit: 20 percent  
Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION  
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)  
Reporting Requirements: ANNUALLY (CALENDAR)  
Reports due 30 days after the reporting period.  
The initial report is due 1/30/2013.  
Subsequent reports are due every 12 calendar month(s).

Condition 28: Compliance Certification  
Effective between the dates of 02/03/2012 and 02/02/2017  

Applicable Federal Requirement: 40CFR 60, NSPS Subpart III

Item 28.1:  
The Compliance Certification activity will be performed for the Facility.

Item 28.2:  
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:  
The owner or operator shall determine the applicability of 40 CFR Part 60, Subpart III and the compliance status of each reciprocating internal combustion engine. The owner shall develop procedures to determine applicability, and assure compliance, for new purchases of internal combustion engines.

Within 180 days of the effective date of this permit, submit to the DEC a report identifying each potentially-subject internal combustion engine (emergency generators and fire pumps), indicating whether the engine is subject and stating whether the facility has complied with 40 CFR Part 60, Subpart III. Thereafter, on an annual, calendar year basis, the owner or operator shall certify whether any new engines have been added and if so, whether the owner or operator has complied with 40 CFR Part 60, Subpart III. This report may be combined with the owner or operator’s determination of applicability to
40 CFR Part 60, Subpart JJJJ and 40 CFR Part 63, Subpart ZZZZ.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2013.
Subsequent reports are due every 12 calendar month(s).

Condition 29: Compliance Certification
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 40CFR 60, NSPS Subpart JJJJ

Item 29.1:
The Compliance Certification activity will be performed for the Facility.

Item 29.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner or operator shall determine the applicability of 40 CFR Part 60, Subpart JJJJ and the compliance status of each reciprocating internal combustion engine. The owner shall develop procedures to determine applicability, and assure compliance, for new purchases of internal combustion engines.

Within 180 days of the effective date of this permit, submit to the DEC a report identifying each potentially-subject internal combustion engine (emergency generators and fire pumps), indicating whether the engine is subject and stating whether the facility has complied with 40 CFR Part 60, Subpart JJJJ. Thereafter, on an annual, calendar year basis, the owner or operator shall certify whether any new engines have been added and if so, whether the owner or operator has complied with 40 CFR Part 60, Subpart JJJJ. This report may be combined with the owner or operator’s determination of applicability to 40 CFR Part 60, Subpart IIII and 40 CFR Part 63, Subpart ZZZZ.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2013.
Subsequent reports are due every 12 calendar month(s).

Condition 30: Compliance Certification
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 40 CFR 63.6585, Subpart ZZZZ

Item 30.1:
The Compliance Certification activity will be performed for the Facility.

Item 30.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:
The owner or operator shall determine the applicability of 40 CFR Part 63, Subpart ZZZZ, and the compliance status of each reciprocating internal combustion engine. The owner shall develop procedures to determine applicability, and assure compliance, for new purchases of internal combustion engines.

Within 180 days of the effective date of this permit, submit to the DEC a report identifying each potentially-subject internal combustion engine (emergency generators and fire pumps), indicating whether the engine is subject and stating whether the facility has complied with 40 CFR Part 63, Subpart ZZZZ. Thereafter, on an annual, calendar year basis, the owner or operator shall certify whether any new engines have been added and if so, whether the owner or operator has complied with 40 CFR Part 63, Subpart ZZZZ. This report may be combined with the owner or operator's determination of applicability to 40 CFR Part 60, Subparts JJJJ and III.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2013.
Subsequent reports are due every 12 calendar month(s).

**** Emission Unit Level ****
Condition 31: Emission Point Definition By Emission Unit
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 31.1:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-S0034
Emission Point: SU001
Height (ft.): 175 Diameter (in.): 122
NYTMN (km.): 4765.722 NYTME (km.): 406.732 Building: Riley

Item 31.2:
The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-S0067

Emission Point: SU002
Height (ft.): 172 Diameter (in.): 105
NYTMN (km.): 4765.752 NYTME (km.): 406.657 Building: Alco

Condition 32: Process Definition By Emission Unit
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable Federal Requirement: 6 NYCRR Subpart 201-6

Item 32.1:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-S0034
Process: B3G Source Classification Code: 1-03-006-01
Process Description:
A Riley Stoker boiler rated at 206 mmBtu/hr firing natural gas. No emission controls are installed.

Emission Source/Control: BOIL3 - Combustion
Design Capacity: 206 million Btu per hour

Item 32.2:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-S0034
Process: B3O Source Classification Code: 1-03-005-01
Process Description:
A Riley Stoker boiler rated at 206 mmBtu/hr firing No. 2 fuel oil. No emission controls are installed.

Emission Source/Control: BOIL3 - Combustion
Design Capacity: 206 million Btu per hour

Item 32.3:
This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-S0034
Process Description:
A Riley Stoker boiler rated at 206 mmBtu/hr firing natural gas. No emission controls are installed.
Emission Source/Control: BOIL4 - Combustion  
Design Capacity: 206 million Btu per hour

**Item 32.4:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-S0034  
- **Process:** B4O  
- **Source Classification Code:** 1-03-005-01  
- **Process Description:**  
  A Riley Stoker boiler rated at 206 mmBtu/hr firing No. 2 fuel oil. No emission controls are installed.

Emission Source/Control: BOIL4 - Combustion  
Design Capacity: 206 million Btu per hour

**Item 32.5:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-S0067  
- **Process:** B6G  
- **Source Classification Code:** 1-03-006-01  
- **Process Description:**  
  A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing natural gas. No emission controls are installed.

Emission Source/Control: BOIL6 - Combustion  
Design Capacity: 138 million Btu per hour

**Item 32.6:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-S0067  
- **Process:** B6O  
- **Source Classification Code:** 1-03-005-01  
- **Process Description:**  
  A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing No. 2 fuel oil. No emission controls are installed.

Emission Source/Control: BOIL6 - Combustion  
Design Capacity: 138 million Btu per hour

**Item 32.7:**  
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-S0067  
- **Process:** B70  
- **Source Classification Code:** 1-03-005-01  
- **Process Description:**  
  A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing No. 2 fuel oil. No emission controls are installed.

Emission Source/Control: BOIL7 - Combustion  
Design Capacity: 138 million Btu per hour

**Item 32.8:**
This permit authorizes the following regulated processes for the cited Emission Unit:

- **Emission Unit:** U-S0067
- **Process:** B7G
- **Source Classification Code:** 1-03-006-01
- **Process Description:**
  A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing natural gas. No emission controls are installed.
- **Emission Source/Control:** BOIL7 - Combustion
- **Design Capacity:** 138 million Btu per hour

**Condition 33:** Compliance Certification

Effective between the dates of 02/03/2012 and 02/02/2017

**Applicable Federal Requirement:** 6 NYCRR 227-2.4 (b) (1) (i)

**Item 33.1:**
The Compliance Certification activity will be performed for:

- **Emission Unit:** U-S0034
- **Regulated Contaminant(s):**
  - **CAS No:** 0NY210-00-0 OXIDES OF NITROGEN

**Item 33.2:**
Compliance Certification shall include the following monitoring:

- **Monitoring Type:** INTERMITTENT EMISSION TESTING
- **Monitoring Description:**
  This condition applies to natural gas/oil fired large boilers and is applicable until June 30th 2014. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.
  The owner or operator will maintain records on-site for a minimum of five years.

- **Parameter Monitored:** OXIDES OF NITROGEN
- **Upper Permit Limit:** 0.30 pounds per million Btus
- **Reference Test Method:** 40 CFR 60 Appendix A - Method 7, 7E, 19
- **Monitoring Frequency:** ONCE DURING THE TERM OF THE PERMIT
- **Averaging Method:** 1-HOUR AVERAGE
- **Reporting Requirements:** SEMI-ANNUALLY (CALENDAR)
  Reports due 30 days after the reporting period.
  The initial report is due 7/30/2012.
  Subsequent reports are due every 6 calendar month(s).

**Condition 34:** Compliance Certification

Effective between the dates of 02/03/2012 and 02/02/2017

**Applicable Federal Requirement:** 6 NYCRR 227-2.4 (b) (1) (i)
Item 34.1:
The Compliance Certification activity will be performed for:

Emission Unit: U-S0067

Regulated Contaminant(s):
  CAS No: 0NY210-00-0  OXIDES OF NITROGEN

Item 34.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
  This condition applies to natural gas/oil fired large boilers and is applicable until June 30th 2014. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.
  The owner or operator will maintain records on-site for a minimum of five years.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 0.30  pounds per million Btus
Reference Test Method: 40 CFR 60 Appendix A - Method 7, 7E, 19
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2012.
Subsequent reports are due every 6 calendar month(s).
STATE ONLY ENFORCEABLE CONDITIONS
**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5
Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS
The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 35: Contaminant List
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable State Requirement:ECL 19-0301

Item 35.1: Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5
Name: SULFUR DIOXIDE
CAS No: 0NY075-00-0  
Name: PARTICULATES

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

**Condition 36:**  Unavoidable noncompliance and violations  
Effective between the dates of 02/03/2012 and 02/02/2017

**Applicable State Requirement:**6 NYCRR 201-1.4

**Item 36.1:**  
At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supersede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superseded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as
determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

**Condition 37: Visible Emissions Limited**
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable State Requirement:** 6 NYCRR 211.2

**Item 37.1:**
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

**Condition 38: Compliance Demonstration**
**Effective between the dates of 02/03/2012 and 02/02/2017**

**Applicable State Requirement:** 6 NYCRR 225-1.2 (d)

**Item 38.1:**
The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

- Emission Unit: U-S0034
  - Process: B3O

- Emission Unit: U-S0034
  - Process: B4O

- Emission Unit: U-S0067
  - Process: B6O

- Emission Unit: U-S0067
  - Process: B70

Regulated Contaminant(s):
- CAS No: 007446-09-5 SULFUR DIOXIDE

**Item 38.2:**
Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:
The owner or operator shall not sell, offer for sale, purchase or use any fuel which contains sulfur in excess of 1.5% sulfur by weight. (This limit is
state-enforceable only. The federal limit is 2.0% by weight.)

Compliance may be determined using fuel analyses of samples taken for each delivery, or from vendor receipts for each delivery, provided the receipts document the fuel sulfur content of the fuel delivered.

On a semiannual basis, the owner or operator must submit to the DEC a report stating whether any fuel was burned and whether the fuel contained sulfur less than 1.5% by weight. Additionally, in the event that the owner or operator uses fuel oil containing sulfur in excess of 1.5% by weight, the owner must notify the DEC within 30 days of combusting such fuel.

Work Practice Type: PARAMETER OF PROCESS MATERIAL
Process Material: NUMBER 2 OIL
Parameter Monitored: SULFUR
Upper Permit Limit: 1.5 percent by weight
Reference Test Method: ASTM D129-91 or equivalent
Monitoring Frequency: PER DELIVERY
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2012.
Subsequent reports are due every 6 calendar month(s).

**** Emission Unit Level ****

Condition 39: Compliance Demonstration
Effective between the dates of 02/03/2012 and 02/02/2017

Applicable State Requirement: 6 NYCRR 227-2.4 (b) (1) (ii)

Item 39.1:
The Compliance Demonstration activity will be performed for:

   Emission Unit: U-S0034

   Regulated Contaminant(s):
   CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 39.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
This condition applies to natural gas/oil fired large boilers. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.

The owner or operator will maintain records on-site for a minimum of five years.

The compliance deadline, with the emission limitation listed in this condition, is July, 1 2014. Compliance with the monitoring, record keeping, or reporting requirements listed in this condition begins on July, 1 2014.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 0.15 pounds per million Btus
Reference Test Method: 40 CFR 60 Appendix A - Method 7, 7E, or 19
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2012.
Subsequent reports are due every 6 calendar month(s).

**Condition 40: Compliance Demonstration**
Effective between the dates of 02/03/2012 and 02/02/2017

**Applicable State Requirement:** 6 NYCRR 227-2.4 (b) (1) (ii)

**Item 40.1:**
The Compliance Demonstration activity will be performed for:

Emission Unit: U-S0067

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 40.2:**
Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING
Monitoring Description:
This condition applies to natural gas/oil fired large boilers. The owner or operator shall submit a testing protocol to the Department for approval a minimum of 30 days prior to any stack testing.

The owner or operator will maintain records on-site for a minimum of five years.

The compliance deadline, with the emission limitation
Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 0.15 pounds per million Btus
Reference Test Method: 40 CFR 60 Appendix A - Method 7, 7E, or 19
Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
Averaging Method: 1-HOUR AVERAGE
Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2012.
Subsequent reports are due every 6 calendar month(s).