Permit Review Report

Permit ID: 6-2252-00007/00015  
Renewal Number: 3  
Modification Number: 1 12/01/2017

Facility Identification Data
Name: SOLID WASTE MANAGEMENT FACILITY  
Address: 23400 ST RTE 177  
RODMAN, NY 13682

Owner/Firm
Name: DEVELOPMENT AUTHORITY OF THE NORTH COUNTRY  
Address: DULLES STATE OFFICE BLDG  
317 WASHINGTON ST  
WATERTOWN, NY 13601-3744, USA  
Owner Classification: Municipal

Permit Contacts
Division of Environmental Permits:  
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Address: NYSDEC - REGION 6  
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WATERTOWN, NY 13601-3787  
Phone:

Division of Air Resources:  
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Phone:3157852513

Air Permitting Facility Owner Contact:  
Name: JAMES W WRIGHT  
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WATERTOWN, NY 13601  
Phone:3157852593

Permit Description
Introduction
The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project
This change to the permit was required just to add a clarifier to a monitoring condition to make it more understandable and closer to the original intent of the condition.
**Attainment Status**

SOLID WASTE MANAGEMENT FACILITY is located in the town of RODMAN in the county of JEFFERSON. The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

<table>
<thead>
<tr>
<th>Criteria Pollutant</th>
<th>Attainment Status</th>
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<tr>
<td>Particulate Matter (PM)</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Particulate Matters &lt; 10µ in diameter (PM10)</td>
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</tr>
<tr>
<td>Sulfur Dioxide (SO2)</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Ozone*</td>
<td>MARGINAL NON-ATTAINMENT</td>
</tr>
<tr>
<td>Oxides of Nitrogen (NOx)**</td>
<td>ATTAINMENT</td>
</tr>
<tr>
<td>Carbon Monoxide (CO)</td>
<td>ATTAINMENT</td>
</tr>
</tbody>
</table>

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.
** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

**Facility Description:**

This facility is a municipal landfill permitted for an expansion. The facility actual emissions are combined with the emissions from the Innovative DANC facility DEC ID#6-2252-00018 and is permitted as one facility under PSD/NSR.

**Permit Structure and Description of Operations**

The Title V permit for SOLID WASTE MANAGEMENT FACILITY is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types: combustion - devices which burn fuel to generate heat, steam or power incinerator - devices which burn waste material for disposal control - emission control devices process - any device or contrivance which may emit air contaminants that is not included in the above categories.

SOLID WASTE MANAGEMENT FACILITY is defined by the following emission unit(s):
Emission unit 1LFGAS - This emission unit consists of landfilled waste generating landfill gas by anaerobic decomposition. The emission unit consists of one (1) main candlestick flare and up to eight (8) smaller portable, passive candlestick flares defined as emissions sources and emission points. Landfill gas not captured by the facility’s gas collection and control system is released as fugitive emissions. Also located at the facility are 3 emergency backup generators. One 325 hp diesel generator installed in 1999. One 190 hp diesel generator installed in 1994, and one 95 hp diesel installed in 1994.

Emission unit 1LFGAS is associated with the following emission points (EP):
00001, 00002, 00003, 00004, 00005, 00006, 00007, 00008, 00999
Process: 001 This process consists of landfilled waste generating landfill gas by decomposition and the control of the landfill gas emissions by flaring landfill gas collected from the landfill via gas collection wells.

Emission unit 3LCHST - This unit consists of one 2.5 million gallon concrete open-topped leachate storage tank. The tank will be decommissioned and new enclosed tanks will be installed to store the leachate.

Process: 002 Landfill leachate is collected and stored in a 2.5 million gallon concrete open-topped storage tank prior to removal and shipment to a water treatment facility.

Title V/Major Source Status
SOLID WASTE MANAGEMENT FACILITY is subject to Title V requirements. This determination is based on the following information:
The facility actual emissions are combined with the emissions from the Innovative DANC facility DEC ID#6-2252-00018 and is permitted as one facility under PSD/NSR. The facility is a PSD synthetic minor for Carbon Monoxide with a capped Potential to emit of 245 tons per year which is below the threshold of 250 tons per year. It is also a Title V major source for emissions of Sulfur Dioxide with a PTE of 199 tons per year, which is above the threshold of 100 tons per year. It is also a Title V major source for emissions of Formaldehyde from the landfill gas engines with a PTE of 28.2 Tons per year, which is above the threshold of 10 tons per year.

Program Applicability
The following chart summarizes the applicability of SOLID WASTE MANAGEMENT FACILITY with regards to the principal air pollution regulatory programs:

<table>
<thead>
<tr>
<th>Regulatory Program</th>
<th>Applicability</th>
</tr>
</thead>
</table>
PSD Prevention of Significant Deterioration (40 CFR 52, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC’s (chlorofluorocarbons), HCFC’s (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.
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RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 226, 227-2, 228, 229, 230, 232, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC’s and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status
Facility is in compliance with all requirements.

SIC Codes
SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code  |
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4953  |REFUSE SYSTEMS

SCC Codes
SCC or Source Classification Code is a code developed and used by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC’s.

SCC Code  |
--- |---
5-01-004-06  |SOLID WASTE DISPOSAL - GOVERNMENT
SOLID WASTE DISPOSAL: GOVERNMENT - LANDFILL DUMP
LANDFILL GAS COLLECTION SYSTEM: OTHER
5-03-006-02  |SOLID WASTE DISPOSAL - INDUSTRIAL
SOLID WASTE DISPOSAL: INDUSTRIAL - LANDFILL DUMP
Liquid Waste Disposal

Facility Emissions Summary
In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.’s contain a ‘NY’ designation within them. These are not true CAS No.’s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.’s do not do. As an example, volatile organic compounds or
VOC’s are identified collectively by the NY CAS No. 0NY998-00-0. The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount of material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term ‘HAP’ refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

<table>
<thead>
<tr>
<th>Cas No.</th>
<th>Contaminant</th>
<th>PTE lbs/yr</th>
<th>PTE tons/yr</th>
<th>Actual lbs/yr</th>
<th>Actual tons/yr</th>
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<tr>
<td>000075-01-4</td>
<td>VINYL CHLORIDE</td>
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NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and
Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)
This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)
If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)
All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;

ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)
This Title V permit shall be reopened and revised under any of the following circumstances:
i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit. Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
Item A:  Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

1. An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
2. The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
3. During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
4. The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

Item B:  General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis
### Location

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Stratospheric Ozone - recycling and emissions reduction
Acceptable ambient air quality.
Maintenance of equipment.
Unavoidable noncompliance and violations
Recycling and Salvage
Prohibition of reintroduction of collected contaminants to the air
Exempt Activities - Proof of eligibility
Trivial Activities - proof of eligibility
Title V Permits and the Associated Permit Conditions
General Conditions - Requirement to Provide Information
General Conditions - Fees
General Conditions - Right to Inspect
Recordkeeping and Reporting of Compliance Monitoring
Records of Monitoring, Sampling and Measurement Reporting Requirements - Deviations and Noncompliance
Compliance Schedules - Progress Reports
Compliance Certification
Off Permit Changes Required emissions tests.
Emission Statements - Applicability
Emission Statement - Required contents of an emission statement
Emission Statement - methods and procedures
Emission Statements - record keeping requirements.
General Prohibitions - air pollution prohibited
General Prohibitions - visible emissions
New York State Department of Environmental Conservation
Permit Review Report
Permit ID: 6-2252-00007/00015
Renewal Number: 3
Modification Number: 1 12/01/2017

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limited. State Air Program Non-Criteria air contaminants subject

FACILITY 6NYCRR 212-2.3(b) 1 -1

| FACILITY | 6NYCRR 215.2    | 9   |
| FACILITY | 6NYCRR 217-3.2  | 68  |
| FACILITY | 6NYCRR 225-1.2(g)| 34  |
| FACILITY | 6NYCRR 227-1.3(a)| 35  |
| FACILITY | 6NYCRR 231-3.5(b)| 36  |

Open Fires - Prohibitions
Sulfur-in-Fuel Limitations
Smoke Emission Limitations
Source obligation - relaxation of enforceable limitation

Applicability Discussion:
Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301
This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6
Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7
Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4
This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7
Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8
Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)
An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)
The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6
This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)
This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)
This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)
This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)
This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)
This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)
This regulation specifies any reporting requirements incorporated into the permit must include provisions
regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (5)
This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)
Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.4 (f) (6)
This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

6 NYCRR 202-1.1
This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1
Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

6 NYCRR 202-2.5
This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2
This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68
This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F
Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or
activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

**Facility Specific Requirements**

In addition to Title V, SOLID WASTE MANAGEMENT FACILITY has been determined to be subject to the following regulations:

40 CFR 60.11 (d)
This regulation specifies the type of opacity monitoring requirements in relation to compliance with the standards and maintenance requirements.

40 CFR 60.12
This regulation prohibits an owner or operator from concealing emissions in violation of applicable standards by any means.

40 CFR 60.14
This regulation defines the term modification and what is and is not considered to be a modification, for the purpose of rule applicability.

40 CFR 60.18 (c)
This regulation specifies the operating parameters and testing methods used to operate and monitor a flare that is being used as an air pollution control device (as required by a new source performance standard).

40 CFR 60.4
This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40 CFR 60.7 (b)
This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

40 CFR 60.7 (c)
This requirement details the information to be submitted in excess emissions and monitoring systems performance reports which must be submitted at least semi-annually for sources with compliance monitoring systems.

40 CFR 60.7 (d)
This condition specifies the required information and format for a summary report form and details when either a summary form and/or excess emissions reports are required.

40 CFR 60.7 (f)
This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40 CFR 60.754 (a) (1)
This condition specifies the equations to be used to calculate the non-methane organic carbon emission rate from an MSW landfill.

40 CFR 60.754 (a) (2)
This condition sets forth the requirements for conducting a Tier 1 test of non-methane organic carbon emissions from an MSW landfill. The emission rate is calculated using the default values cited in 40 CFR 60.754(a)(1) and compared to 50 megagrams/year (55 tons/year).

40 CFR 60.754 (a) (3)
This condition sets forth the requirements for conducting a Tier 2 test of NMOC emissions from an MSW landfill.

40 CFR 60.754 (a) (4)
This condition sets forth the requirements for conducting a Tier 3 test for NMOC emissions at an MSW landfill.

40 CFR 60.754 (a) (5)
The owner or operator may use other methods to determine the NMOC concentration or a site-specific methane generation rate constant as an alternative to the methods required in 40 CFR Part 60.754(a)(3) and (a)(4) if the method has been approved by the Administrator.

40 CFR 60.757 (b)
This condition requires that a non-methane organic carbon emission report be submitted to the EPA administrator.

40 CFR 60.8 (b)
This regulation contains the requirements for Performance test methods and procedures, to be used by the owner or operator, of the affected facility.

40 CFR 60.8 (c)
This condition contains the requirements for operating conditions, of the emission source, during performance testing.

40 CFR 60.8 (d)
This regulation contains the requirements for advance notification of Performance (stack) testing.

40 CFR 60.8 (e)
This regulation requires the facility to provide appropriate sampling ports, safe platforms and utilities as necessary for Performance (stack) testing.

40 CFR 60.8 (f)
This regulation requires that Performance (stack) tests consist of three runs unless otherwise specified. The rule also designates the allowable averaging methods for the analysis of the results.

40 CFR 60.9
This rule citation allows the public access to any information submitted to the EPA Administrator (or state contact), in conjunction with a project subject to this section of the regulation.

40 CFR 61.154
This condition requires that there be no visible emissions from any active disposal area of the landfill where asbestos containing waste has been placed or that this type of area be covered to prevent disturbance of the asbestos containing waste.

40 CFR 63.6640 (f)
This condition states the operation requirements for emergency engines.

40 CFR Part 63, Subpart ZZZZ
The engines are subject to the requirements of subpart ZZZZ.

6 NYCRR 202-2.3
This rule specifies the information to be included in a required emission statement.

6 NYCRR 202-2.4
This regulation specifies that any required emission statement must be submitted to the Department before April 15 each year for emissions of the previous calendar year. The regulation also establishes a set of acceptable emissions estimation methods that may be used including the use of monitoring methods, if accepted by the department, and the transmittal of the emission statement information to the Department. Finally, such information may be designated as confidential, as per department approval, except for the following information: emissions, estimated emissions method, and the Source Classification Code.

6 NYCRR 211.1
This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life
or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 212-2.3 (b)
Table 4 of 212-2.3 describes the reduction in emissions required for a non-criteria air contaminant based on its uncontrolled emission rate. The uncontrolled emission rate in conjunction with the assigned environmental rating determines the degree of controlled applied.

6 NYCRR 217-3.2
Diesel powered vehicles are not allowed to run idle for more than 5 consecutive minutes when it is not in motion unless otherwise permitted.

6 NYCRR 225-1.2 (g)
Sulfur-in-fuel limitations for the purchase of distillate oil on or after July 1, 2014.

6 NYCRR 227-1.3 (a)
This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6 NYCRR 231-3.5 (b)
This condition specifies a facility's obligation if there is a relaxation of permit conditions that make the facility major for PSD.

Compliance Certification
Summary of monitoring activities at SOLID WASTE MANAGEMENT FACILITY:

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New York State Department of Environmental Conservation
Permit Review Report

Permit ID: 6-2252-00007/00015
Renewal Number: 3
Modification Number: 1 12/01/2017

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**Basis for Monitoring**

**Condition 5** 6 NYCRR Part 201-6.4(c)(3)(ii): This facility is a Title V major facility as defined in 6 NYCRR Part 201-2. Any facility that receives a Title V permit is required to make a semi-annual monitoring report.

**Condition 6** 6 NYCRR Part 201-6.4(e): This facility is a major facility as defined in 6 NYCRR Part 201-2. Any facility that receives a Title V permit is required to submit an annual compliance certification.

**Condition 7** 6 NYCRR Part 202-2.1: Any facility issued a Title V permit must submit an annual emission statement by April 15th every year.

**Condition 26** 6 NYCRR Part 201-7: These two facilities (Solid Waste Mangement facility and Innovative DANC) have a 245 ton per year cap on Carbon Monoxide emissions. Part of the monitoring established to ensure the cap is not exceeded is to monitor the landfill gas production. Once it reaches 85% of the maximum potential production, the facility is required to install a more efficient flare than the existing flare in order to ensure emissions of CO stall below the capped potential. It is possible, due to the conservatism built into the calculation of the gas production, that the landfill gas production will never reach this level. If they do, they have 180 days after reaching the 85% threshold to submit an application. The threshold is calculated to be an annual production rate of 1,208,709,180 standards cubic feet per year.

**Condition 27** 6 NYCRR Part 201-7: This facility has a non-methane organic compound (NMOC) potential to emit (PTE) > 50 megagrams per year (Mg/yr), making the landfill gas collection and control system requirements defined in 40 CFR 60.752(b)(2) potentially applicable. The facility has accepted an emissions limit that will keep the calculated NMOC emissions less than 50 Mg/yr so that the landfill gas collection and control system monitoring, recordkeeping and reporting provisions contained in 40 CFR 60 Subpart WWW will not apply until the calculated NMOC emission rate from the landfill equals or exceeds 50 Mg/yr.

**Condition 28** 6 NYCRR Part 201-7: The facility has accepted limits on the emissions of carbon monoxide (CO) that can be emitted to ensure that the installation of 4 landfill gas engines contained in the Innovative DANC permit (emission sources: 01ENG - 04ENG) do not exceed the major project emission threshold of 6 NYCRR Part 231-7 - Modifications to Existing Non-major Facilities in Attainment Areas (Prevention of Significant Deterioration). This is done, in part, by limiting the annual waste placement to 250,000 tons per year. This was reduced from 346,320 tons per year waste
placement. This will reduce the gas production from the landfill in order to cap at 245 tons per year of Carbon Monoxide production.

Condition 29) 6 NYCRR Part 201-7: The facility has accepted limits on the emissions of carbon monoxide (CO) that can be emitted to ensure that the installation of 4 landfill gas engines contained in the Innovative DANC permit (emission sources: 01ENG - 04ENG) do not exceed the major project emission threshold of 6 NYCRR Part 231-7 - Modifications to Existing Non-major Facilities in Attainment Areas (Prevention of Significant Deterioration). This condition spells out how calculations are to be made to show the Carbon Monoxide emissions, including which emissions factors are to be used. The emissions factors were established with stack testing and manufacturers specifications. These calculations are used as a second way of ensuring CO emissions remain below 245 tpy.

Condition 30) 6 NYCRR Part 201-7: The facility has accepted limits on the emissions of carbon monoxide (CO) that can be emitted to ensure that the facility remains below PSD/NSR thresholds and is a PSD minor facility. The previous modification to the facility was to include a cap on the 4 Landfill gas-to-energy engines of no more than 207 tons per year. This was based on a maximum landfill gas flow rate of 4209 scfm. With the new limit on waste placement in previous condition, the maximum gas production has changed to 3368 cfm. The emissions factors established during stack testing will be used, and the amount of gas put through the engines is tracked to show compliance with the limit.

When establishing the cap, the LandGem model was used to determine the gas production from the landfill and 10% was added to that, as a factor of safety. Using the modelled gas level multiplied by 1.1, we find maximum gas emissions of 3368 cubic feet per minute will be produced. As another factor of safety, it is assumed 95% of the gas is captured yielding 3200 cfm going to the flares and the engines to produce electricity. Due to the factors of safety and conservatism built into the calculations, the facility will be below the 245 tpy cap, so emissions of CO will not reach those levels. In order to ensure the engines operate at or below the levels necessary to ensure they meet the cap, Stack testing is periodically done and weekly hand held monitoring is completed. Also there are limits on the amount of gas combusted in the engines. The engines are required to be closely monitored in the Innovative DANC Title V permit.

Condition 34) 6 NYCRR Part 225-1.2(g): This condition limits the sulfur in fuel content to 0.0015% by weight for backup power engine generator sets.

Condition 35) 6 NYCRR Part 227-1.3(a): The combustion sources at this facility are limited to 20% opacity.

Condition 39) 40 CFR 60.7(c): Any facility that must comply with a New Source Performance Standard (NSPS) is required to submit excess emission reports at least semi-annually. Since this facility must comply with the NMOC emission calculation provisions of 40 CFR 60 Subpart WWW then they are required to submit to the Department and the Administrator semi-annual excess emission reports.

6 NYCRR 212-2.3(b)- in order to ensure the fugitive emissions of the haps listed in the condition are properly controlled, it was established that the vacuum draw in the landfill shall not be less than -.5 inches of water column as measured at the main header pipe. This vacuum pressure was established over time as a good operating parameter during day to day operations at the facility. Too much vacuum will draw in air, which is unwanted, and too little will not capture enough gas. This will cause odors at the facility.